

August 13, 2020

Mr. Sam Buckles Forsyth County Solid Waste Program 1950 Sharon Road Cumming, Georgia 30041

Re: Advanced Disposal Services, Eagle Point Landfill 3rd Quarter 2020 Methane Monitoring Report

Permit No.: 058-012D (MSWL)

ADS-04-Methane

Dear Mr. Buckles:

Pursuant to Section 2.9 of the Memorandum of Understanding, executed December 7, 2017, Advanced Disposal Services herein encloses the 3rd Quarter 2020 Methane Monitoring results for the above referenced facility. The Eagle Point Landfill *is in compliance* for this quarterly monitoring event. By copy of this letter, the County is notified of this EPD-based regulatory compliance report for boundary methane monitoring. If you have any questions regarding this matter, please feel free to contact me at (678)341-7144.

Sincerely,

Michael B. Stowe

Environmental Compliance Manager

Enclosures

Cc: Scott Mann (w/ enclosures for Operating Records)

Robert Heller (w/o enclosures-electronic)

Gerald Allen (w/o enclosures-electronic)

Periodic Methane Monitoring Report

3rd Quarter / 2020 Quarter or Month / Year

Facility Name:	Eagle Point Landfill	Date(s) of Monitoring:	7/8/2020
Facility Permit #'s:		Monitoring Conducted by:	M Services
Permit #'s (cont):	058-012D(MSWL)	Equipment Field Calibrated by:	N. Walker
County (Location):	Forsyth	Date of Field Calibration:	7/8/2020
Monitoring Equipment:	RKI Eagle 2	Manufacturer Calibration/Service Dat	te: 07/2020

- 1. All reports must include a scaled and dated potentiometric surface map, (this applies only to those facilities required to perform groundwater monitoring) that shows ALL monitoring points, accompanied by a table listing the as-built depths and corresponding elevations of the bottoms of the methane monitoring wells and/or barhole punches. The potentiometric surface maps must be updated on an annual basis, signed & sealed by a qualified groundwater scientist. Those facilities that do not conduct groundwater monitoring should, at a minimum, include a site map that shows ALL monitoring locations.
- 2. All reports must specify whether each monitoring location is a structure, permanent well, barhole punch or vent (e.g. MM-1=scalehouse, MM-1=well, MM-1=BHP (barhole punch), MM-1=vent, or GWC-1=groundwater well).

3. Monitoring Results

a. Permanent Approved COMPLIANCE Monitoring Locations

Monitoring Point Identification	Monitoring Results	ı	Monitoring Point Identification	Monitoring Results	
MM-1S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.8% 1400	MM-4 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 16.2% 1343
MM-1D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.5% 1402	MM-5_ Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.7% 1337
MM-2S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.3% 1355	MM-6 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1326
MM-2D_ Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.1% 1353	MM-7 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 18.4% 1322
MM-3S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 18.0% 1348	MM-8S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1316
MM-3D Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 19.0% 1350	MM-8D Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1318

a. Permanent Approved COMPLIANCE Monitoring Locations (cont'd)

Monitoring Point Identification	Monitoring Results				
MM-9A Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 19.4% 1300	MM-10 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 19.4% 1257
MM-9S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 18.9% 1306	MM-11 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 17.4% 1254
MM-9D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 19.1% 1308			

b. Facility Structures (All on-site structures must be monitored, listed, and shown on map)

Facility Structure	Monitoring Results	i	Facility Structure	Monitoring Results	
MM-12	% LEL:	0%	MM-15	% LEL:	0%
Scale House	% Methane by Volume:	0%	Maintenance Shop	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1246		Time Sampled:	1249
MM-13	% LEL:	0%	MM-16	% LEL:	0%
Storage Shed A	% Methane by Volume:	0%	Break Trailer	% Methane by Volume:	0%
· ·	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1238		Time Sampled:	1243
	·				
MM-13	% LEL:	0%	MM-17	_% LEL:	0%
Storage Shed B	% Methane by Volume:	0%	Operations Trailer	% Methane by Volume:	0%
Ü	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1237		Time Sampled:	1240
	•				
MM-14	% LEL:	0%	MM-18	% LEL:	0%
Office	% Methane by Volume:	0%	Pump Maint. Bldg.	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1250		Time Sampled:	1234
			_		

c. Miscellaneous Monitoring Locations (vents, trenches not part of compliance monitoring)

Monitoring Point		
<u>Identification</u>	Monitoring Results	
N/A	% Methane By Volume:	
	% Oxygen:	
	Time Sampled:	

Monitoring Results Off-site Structure N/A % LEL: % Methane by Volume: % Oxygen: Time Sampled: Climatic/Physical Conditions at Site 4. Samples must be collected under normal/average conditions of temperature, pressure, and climate for the season. Barhole punch sampling should not be performed during or immediately after rain events, or when soils are saturated or frozen. All sampling at compliance monitoring locations must be performed after 12:00 pm, and completed by 6:00 pm. Barometric information can be obtained from many locations (i.e. http://weather.noaa.gov). a. Soil Conditions: Dry b. Weather Conditions: Sunny 86 83 c. Temperature: Reading: Falling Steady Χ d. Barometric Conditions: Rising 30.03 - 30.00 " 76 - 65 % No Range: Yes X e. Relative Humidity 10%-90%? f. Condition/Access: Sampling points are properly identified, secured and maintained? Yes No Х If no please list deficiencies observed: g. If stressed vegetation due to the presence of methane gas is noted, describe the extent and location in the space provided below. None noticed Description of Sampling Techniques: Provide a clear and concise description for each type of sampling 5. (well, barhole punch, structure, etc.) performed during the monitoring event. Wells are NOT to be vented, peak readings should be reported. Any exceptions should be noted here. Wells are opened and tested immediately. Peak readings are recorded.

Page 3 of 4

Adjacent Off-site Structures (off-site structures at facilities with known release)

d.

6.	Additional Comments				
	EM Services uses the RKI Eagl	e 2 for monitoring. Operating manual can be found at:			
	Eagle - http://www.rkiinstrumen	ts.com/pdf/71-0154RK.pdf			
		CERTIFICATION			
I CERT	TFY that all required information	on on this form is complete and accurate, and			
accord during	ance with all applicable rules this sampling/monitoring evenue. EL) for methane in facility stations do / _x_ do not	mpling was conducted by myself or my authorizes and current EPD guidance. Concentrations of ntdo /_x_ do not exceed 25 percent of tructures (excluding the gas recovery system consequent the LEL for methane at the approved consequence.	the lower explosive mponents) and gas		
(IF THIS STATEMENT IS NOT SIGNED OR THE FORM IS ALTERED THE DIVISION WILL NOT ACCEPT THE RESULTS FROM THE SUBJECT FACILITY)					
	~ NA	Owner, EM Services	7/10/2020		
<u></u>	(Signature)	(Title)	(Date)		
		Jeff Johnson			
		Environmental Monitoring Services			
	465	58 Webster Way NW, Acworth, GA 30101 770/823-7174			
	(Туре	ed Name, Address, and Telephone Number)			